Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
CHAPITA WELLS UNI

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.
CHAPITA WELLS UNIT 958-33

2. Name of Operator
EOG RESOURCES, INC.
Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

9. API Well No.
43-047-39619

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 435-781-9111

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface NWNW 671FNL 544FWL 39.99792 N Lat, 109.33871 W Lon

At proposed prod. zone NWNW 671FNL 544FWL 39.99792 N Lat, 109.33871 W Lon

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 33 T9S R23E Mer SLB

14. Distance in miles and direction from nearest town or post office*
53.4 MILES SOUTH OF VERNAL, UT

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
544

16. No. of Acres in Lease
600.00

17. Spacing Unit dedicated to this well

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
1200

19. Proposed Depth
8830 MD

20. BLM/BIA Bond No. on file
NM 2308

21. Elevations (Show whether DF, KB, RT, GL, etc.
5258 GL

22. Approximate date work will start

23. Estimated duration
45-DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature
(Electronic Submission)

Name (Printed/Typed)
KAYLENE R GARDNER Ph: 435-781-9111

Date
09/06/2007

Title
LEAD REGULATORY ASSISTANT

Approved by (Signature)

Name (Printed/Typed)
BRADLEY G. HILL

Date
09-17-07

Title

Office
ENVIRONMENTAL MANAGER

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56268 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

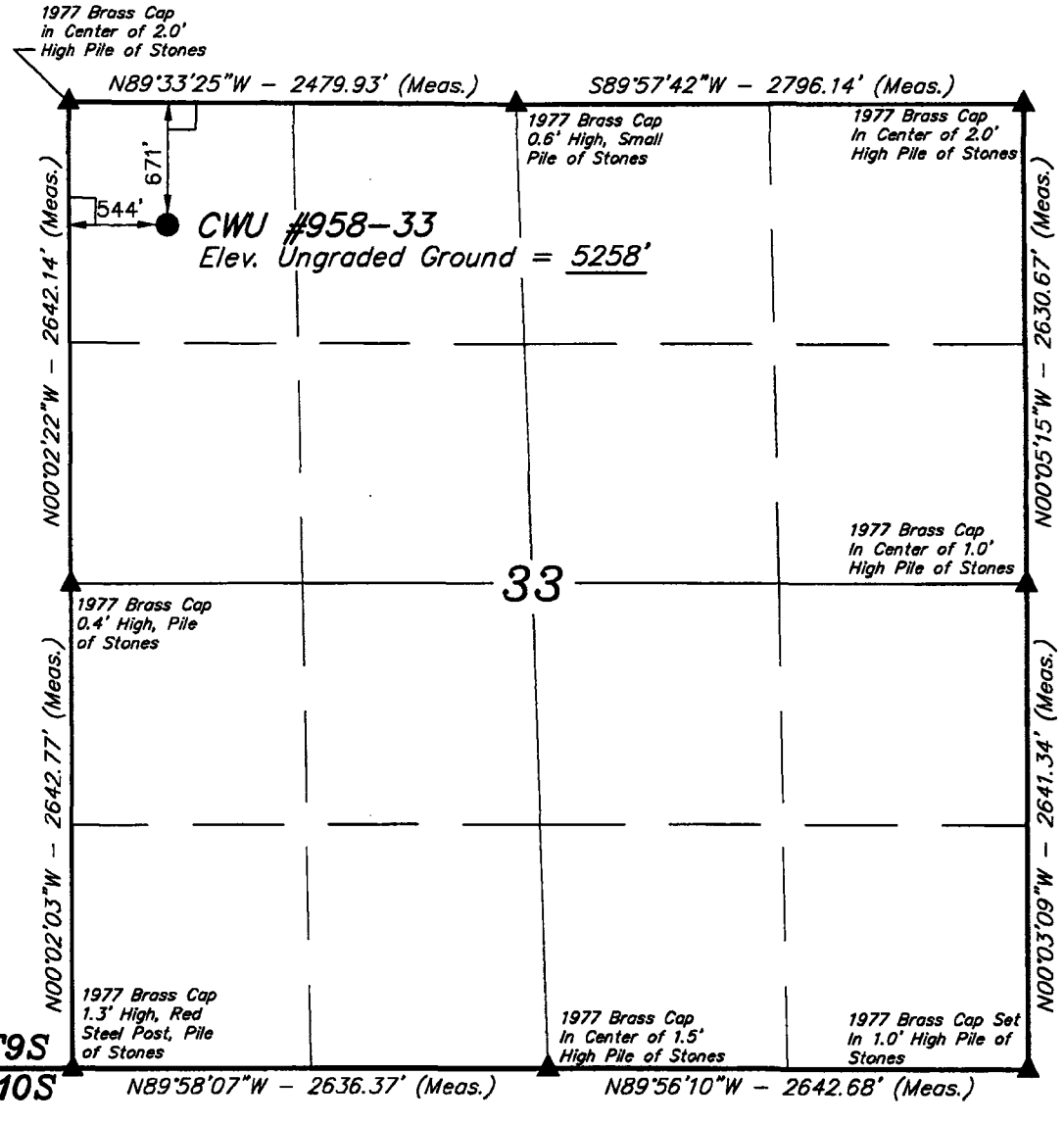
641820X
44284434
39.997969
-109.338695

Federal Approval of this Action is Necessary

RECEIVED
SEP 10 2007
DIV. OF OIL, GAS & MINING

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

T9S, R23E, S.L.B.&M.



(AUTONOMOUS NAD 83)
LATITUDE = 39°59'52.38" (39.997883)
LONGITUDE = 109°20'21.81" (109.339392)
(AUTONOMOUS NAD 27)
LATITUDE = 39°59'52.50" (39.997917)
LONGITUDE = 109°20'19.37" (109.338714)

LEGEND:

└ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

EOG RESOURCES, INC.

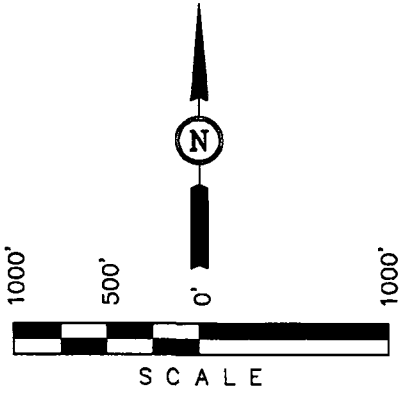
Well location, CWU #958-33, located as shown in the NW 1/4 NW 1/4 of Section 33, T9S, R23E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UINTAH COUNTY 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE: 1" = 1000'	DATE SURVEYED: 10-14-04	DATE DRAWN: 10-19-04
PARTY: G.S. D.L. E.C.O.	REFERENCES: G.L.O. PLAT	
WEATHER: WARM	FILE: EOG RESOURCES, INC.	

EIGHT POINT PLAN

CHAPITA WELLS UNIT 958-33
NW/NW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,464		Shale	
Wasatch	4,408		Sandstone	
Chapita Wells	4,938		Sandstone	
Buck Canyon	5,633		Sandstone	
North Horn	6,208		Sandstone	
KMV Price River	6,450	Primary	Sandstone	Gas
KMV Price River Middle	7,394	Primary	Sandstone	Gas
KMV Price River Lower	8,123	Primary	Sandstone	Gas
Sego	8,628		Sandstone	
TD	**8,830**			

Estimated TD: **8,830' or 200'± below Sego top** **Anticipated BHP: 4,821 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	**17 ½"**	**0 – 45'**	**13 ⅜"**	**48.0#**	**H-40**	**STC**	**770 PSI**	**1730 PSI**	**322,000#**
Surface	**12 ¼"**	**0 – 2,300' KB±**	**9-⅝"**	**36.0#**	**J-55**	**STC**	**2020 PSI**	**3520 Psi**	**394,000#**
Production	**7-7/8"**	**Surface – TD**	**4-½"**	**11.6#**	**N-80**	**LTC**	**6350 PSI**	**7780 Psi**	**223,000#**

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-⅝" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 958-33
NW/NW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0'- 2300'±)

Guide Shoe
Insert Float Collar (PDC drillable)
Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

CHAPITA WELLS UNIT 958-33
NW/NW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **Cement Bond / Casing Collar Locator and Pulsed Neutron**

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% $CaCl_2$, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft^3/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% $CaCl_2$, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft^3/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500'above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **120 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt),0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft^3/sk., 24.5 gps water.

Tail: **860 sks**: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft^3/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

CHAPITA WELLS UNIT 958-33
NW/NW, SEC. 33, T9S, R23E, S.L.B.&M.
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):
Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

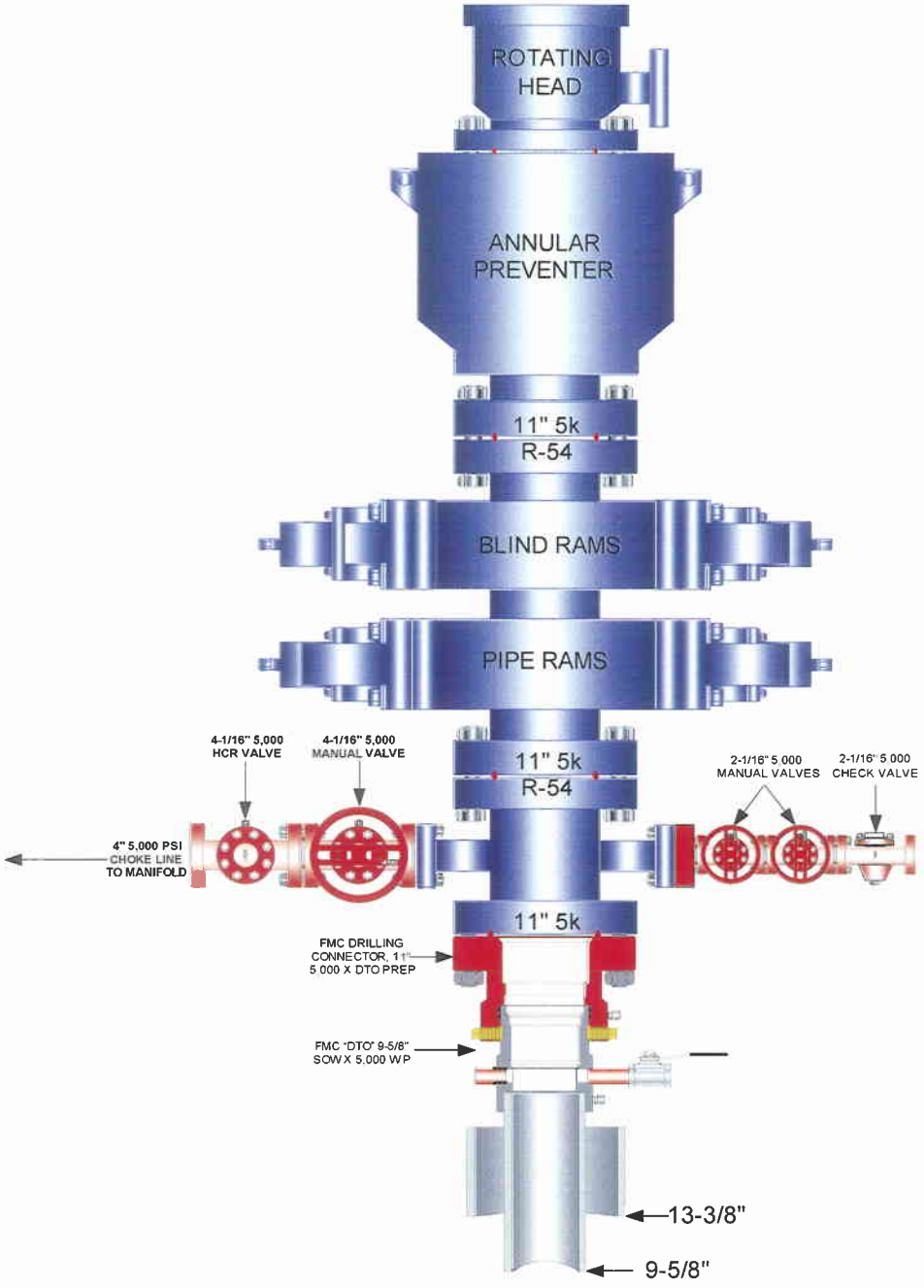
A. Choke Manifold
B. Upper and Lower Kelly Cock
C. Stabbing Valve
D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

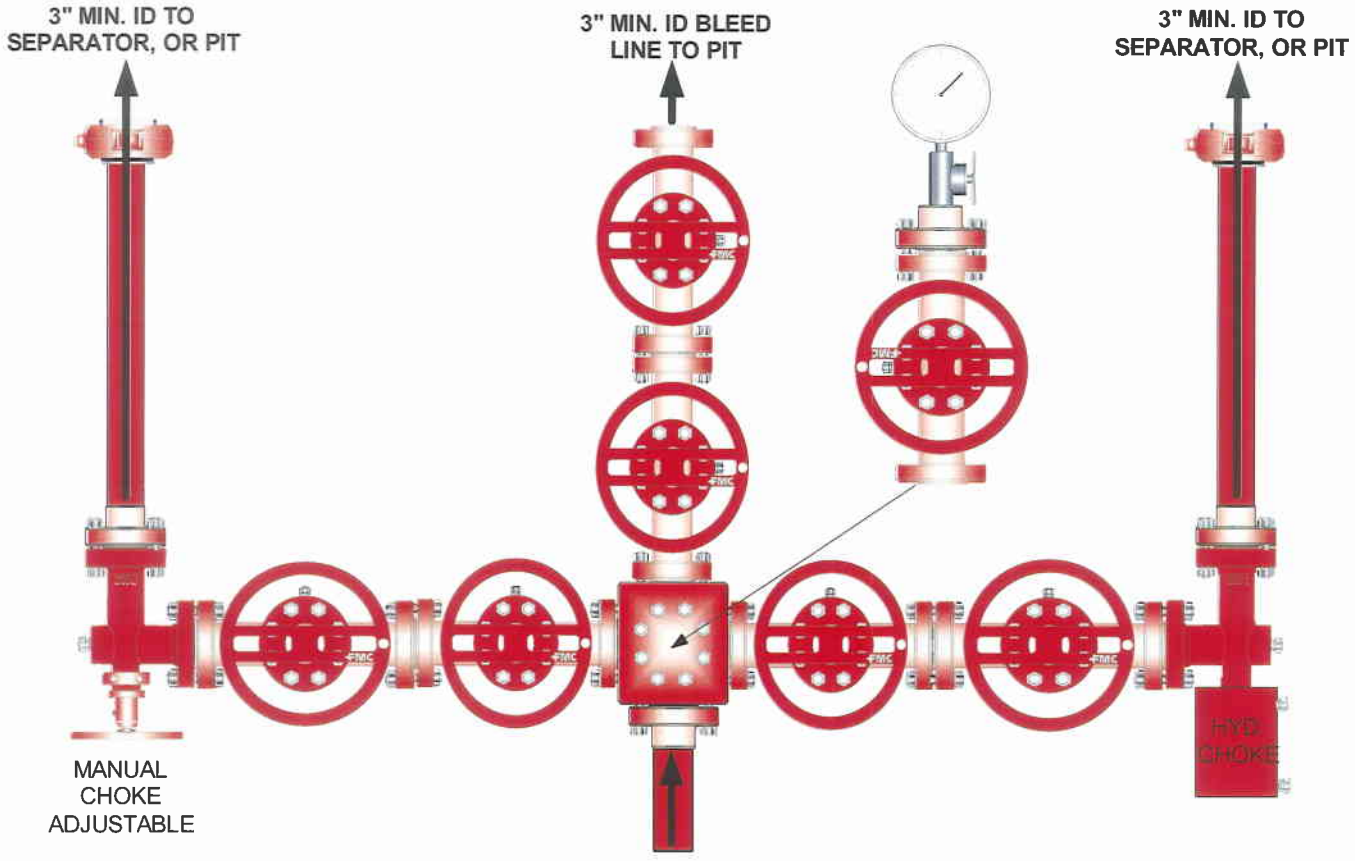
No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

EOG RESOURCES 11" 5,000 PSI W.P. BOP CONFIGURATION



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
   Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, whichever is greater.
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.

eog resources

Chapita Wells Unit 958-33
NWNW, Section 33, T9S, R23E
Uintah County, Utah

SURFACE USE PLAN

The well pad is approximately 325 feet long with a 246-foot width, containing 1.84 acres more or less. The well access road is approximately 528 feet long with a 40-foot right-of-way, disturbing approximately 0.13 acres. New surface disturbance associated with access road and the well pad is estimated to be approximately 1.97 acres.

1. EXISTING ROADS:

A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.

B. The proposed well site is located approximately 53.4 miles south of Vernal, Utah – See attached TOPO Map "A".

C. Refer to attached Topographic Map "A" showing labeled access route to location.

D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

A. The access road will be approximately 528' in length, Culvert's if necessary See attached Topo B.

B. The access road has a 40-foot ROW w/18 foot running surface.

C. Maximum grade of the new access road will be 8 percent.

D. No turnouts will be required.

E. Road drainage crossings shall be of the typical dry creek drainage crossing type.

F. No bridges, or major cuts and fills will be required.

G. The access road will be dirt surface.

H. No gates, cattleguards, or fences will be required or encountered.

I. A 40-foot permanent right-of-way is requested. No surfacing material will be used.

J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around then avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

No off lease right-of-way will be required. The entire length of the proposed access road is located within lease and within the Chapita Wells Unit.

3. *LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:*

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.

2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.

2. The pipeline will be a permanent feeder line.

3. The length of the proposed pipeline is 282' x 40'. The proposed pipeline leaves the eastern edge of the well pad (Lease U0336) proceeding in a northerly direction for an approximate distance of 282' tieing into an existing pipeline in the NWNW of Section 33, T9S, R23E (Lease U0336). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface

5. Proposed pipeline will be laid on surface.

6. A 20-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.

7. The proposed pipeline route begins in the NWNW of section 33, township 9S, range 23E, proceeding northerly for an approximate distance of 282' to the NWNW of section 33, township 9S, range 22E.

8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT

(State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.

B. Water will be hauled by a licensed trucking company.

C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.

B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.

2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.

3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.

B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it

in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. *ANCILLARY FACILITIES:*

None anticipated.

9. *WELL SITE LAYOUT:*

A. Refer to attached well site plat for related topography cuts and fills and cross sections.

B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.

C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the east corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil west of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the west.

One (1) Diversion ditch shall be constructed on the south side of the reserve pit draining to the north

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)

B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.

C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.

D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.

E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. *Interim Reclamation (Producing Location)*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	9.0
Prostrate Kochia	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Black Sage	3.0
Shadscale	3.0
Needle and Threadgrass	3.0
HyCrest Wheatgrass	1.0
Scarlet Globe Mallow	1.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application or herbicides or other pesticides or possible hazardous chemicals.

C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan

of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and submitted by James Truesdale on February 3, 2005, report #U-04-AY-232(b). A paleontological survey was conducted and submitted by Montgomery Archaelogical Consultants on June 28, 2005, report # MOAC 05-168.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

EOG Resources, Inc.
P.O. Box 1815
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Chapita Wells Unit 958-33 Well, located in the NWNW, of Section 33, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

September 9, 2007
Date

Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.

CWU #958-33

LOCATED IN UINTAH COUNTY, UTAH
SECTION 33, T9S, R23E, S.L.B.&M.

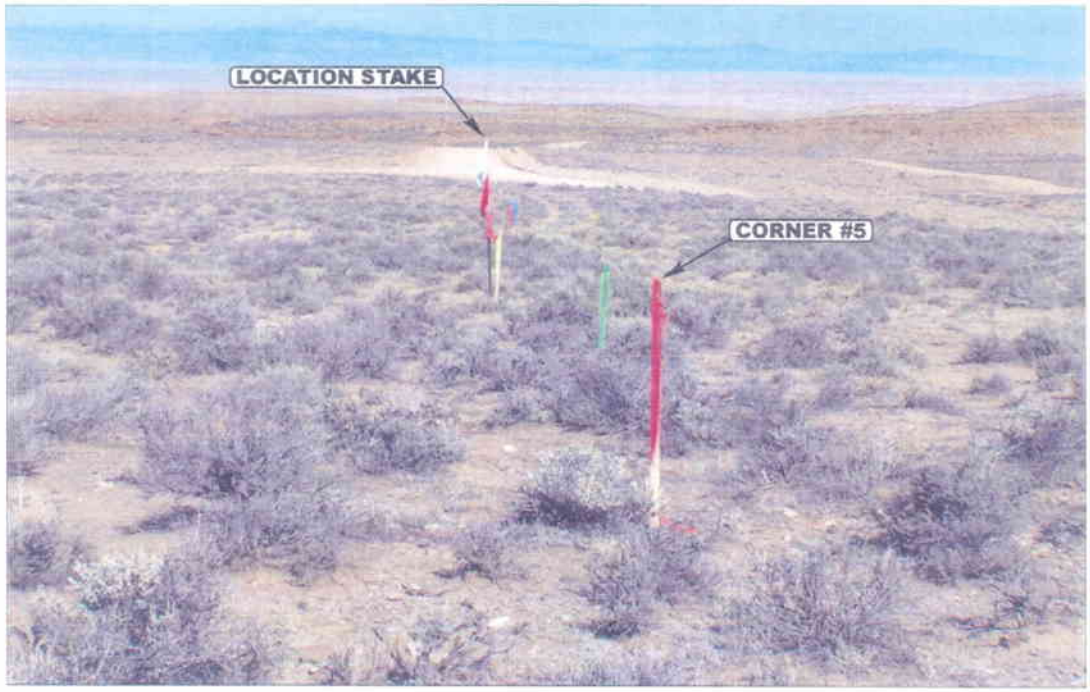


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY

- Since 1964 -
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS	10 MONTH	18 DAY	04 YEAR	PHOTO
TAKEN BY: G.S.	DRAWN BY: L.K.	REVISED: 00-00-00		

EOG RESOURCES, INC.
CWU #958-33
SECTION 33, T9S, R23E, S.L.B.&M.

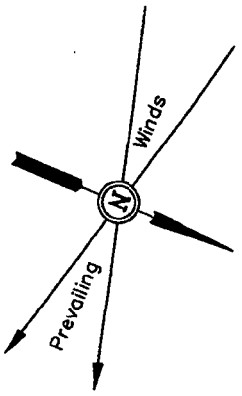
PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; PROCEED IN A SOUTHEASTERLY, THEN, NORTHWESTERLY THEN, A SOUTHEASTERLY DIRECTION APPROXIMATELY 1.0 MILES TO THE JUNCTION OF THIS ROAD AND THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTH; FOLLOW ROAD FLAGS IN A SOUTHERLY THEN, A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 53.4 MILES.

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

CWU #958-33
SECTION 33, T9S, R23E, S.L.B.&M.
671' FNL 544' FWL



SCALE: 1" = 50'
DATE: 10-19-04
Drawn By: E.C.O.

NOTE:
Flare Pit is to be located a min. of 100' from the Well Head.

Proposed Access Road (Ramp As Needed)

F-0.1' El. 56.4'
F-5.6' El. 50.9'
F-8.8' El. 47.7'

Sta. 3+25

Round Corners as Needed

REGISTERED LAND SURVEYOR 161319 ROBERT L. KAY STATE OF UTAH

Topsoil Stockpile
DATA
65'
175'
CATWALK
PIPE RACKS
Approx. Top of Cut Slope
Pit Topsoil
FLARE PIT
20' WIDE BENCH
46'
29'
36'
RIG
DOG HOUSE
135'
Sta. 1+50
C-4.7' El. 61.2'
C-1.9' El. 58.4'
F-4.8' El. 51.7'
El. 62.8'
C-18.3' (btm. pit)
75'
C-3.2' El. 59.7'
WATER
TRAILER
PUMP
MUD SHED
TOILET
MUD TANKS
HOPPER
POWER
TOOLS
FUEL
Approx. Toe of Fill Slope
Reserve Pit Backfill & Spoils Stockpile
15' WIDE BENCH
147'
RESERVE PITS (12' Deep)
Total Pit Capacity W/2' of Freeboard = 12,250 Bbls. ±
Total Pit Volume = 3,320 Cu. Yds.
SLOPE = 1-1/2 : 1
Sta. 0+18
TRASH
150'
STORAGE TANK
Sta. 0+00
20' WIDE BENCH
El. 63.8'
C-19.3' (btm. pit)
El. 60.0'
C-3.5'
C-1.7' El. 58.2'
F-5.3' El. 51.2'

Elev. Ungraded Ground at Location Stake = 5258.4'
Elev. Graded Ground at Location Stake = 5256.5'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

TYPICAL CROSS SECTIONS FOR

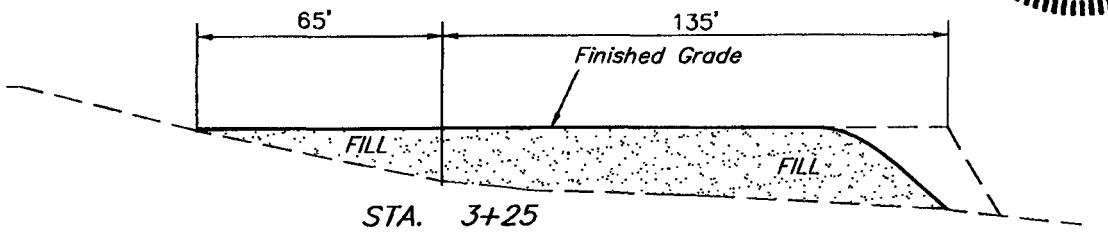
CWU #958-33

SECTION 33, T9S, R23E, S.L.B.&M.
671' FNL 544' FWL

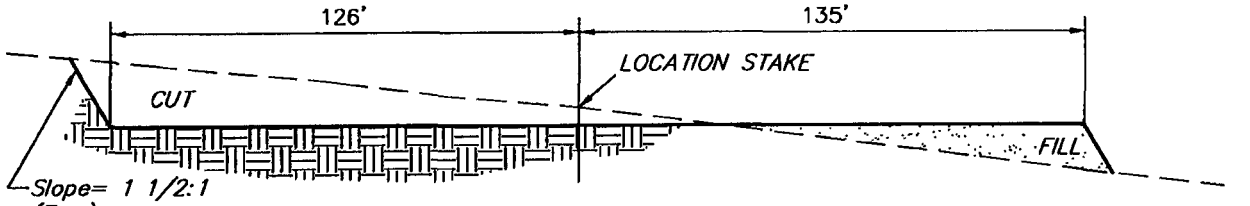
1" = 20'
X-Section Scale
1" = 50'

DATE: 10-19-04
Drawn By: E.C.O.

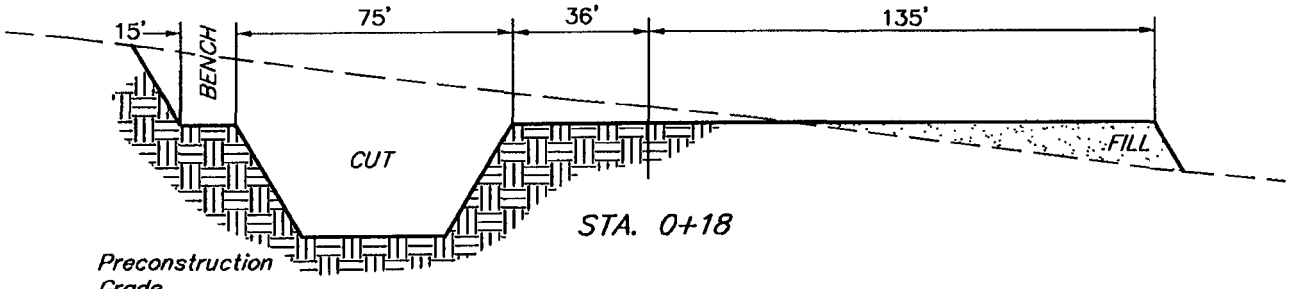
REGISTERED LAND SURVEYOR
ROBERT L. KAY
STATE OF UTAH



STA. 3+25



STA. 1+50



STA. 0+18

STA. 0+00

NOTE:
Topsoil should not be Stripped Below Finished Grade on Substructure Area.

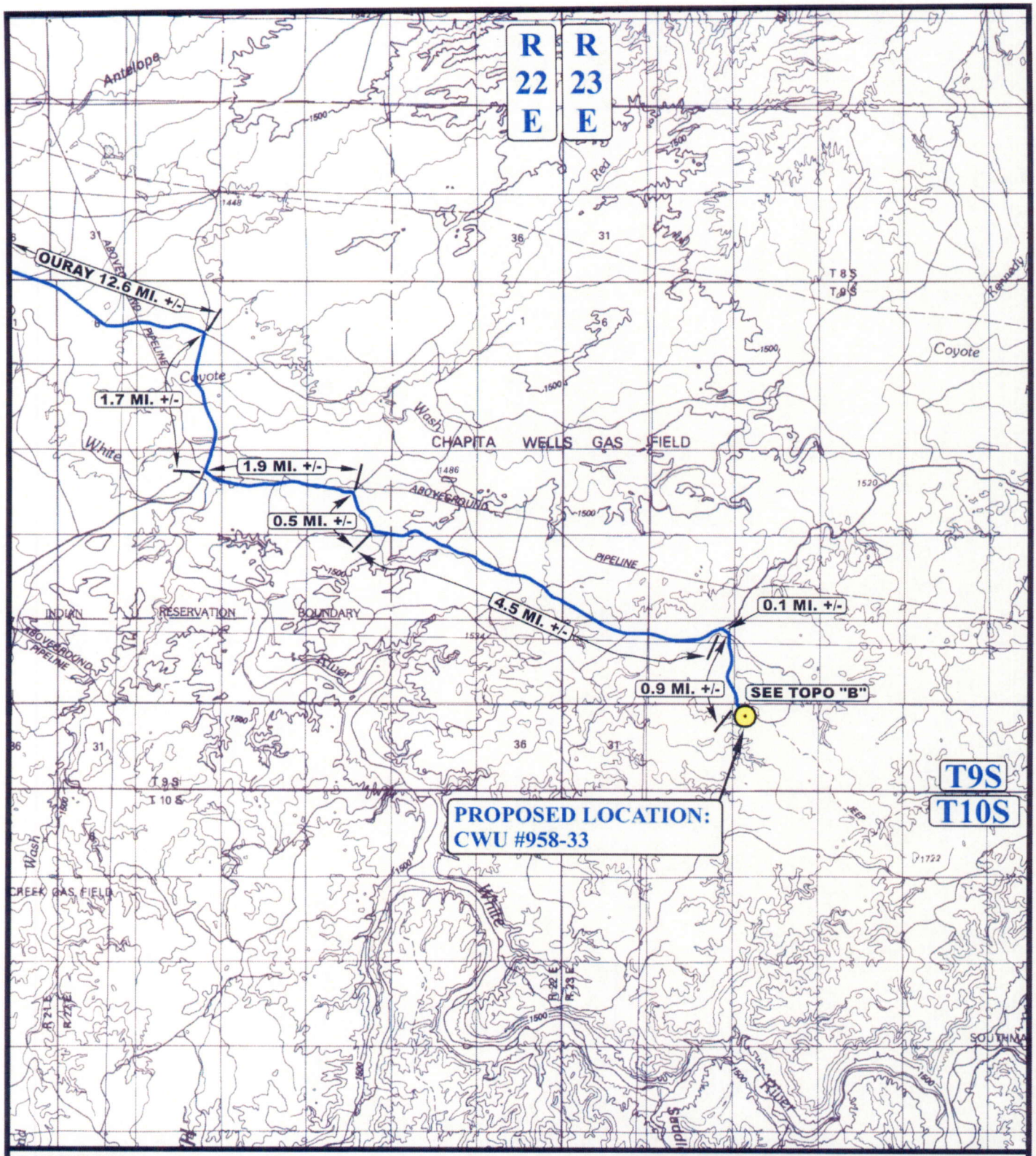
* NOTE:
FILL QUANTITY INCLUDES 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping	=	1,680 Cu. Yds.
Remaining Location	=	7,760 Cu. Yds.
TOTAL CUT	=	9,440 CU.YDS.
FILL	=	6,100 CU.YDS.

EXCESS MATERIAL	=	3,340 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	=	3,340 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	=	0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017



LEGEND:

PROPOSED LOCATION

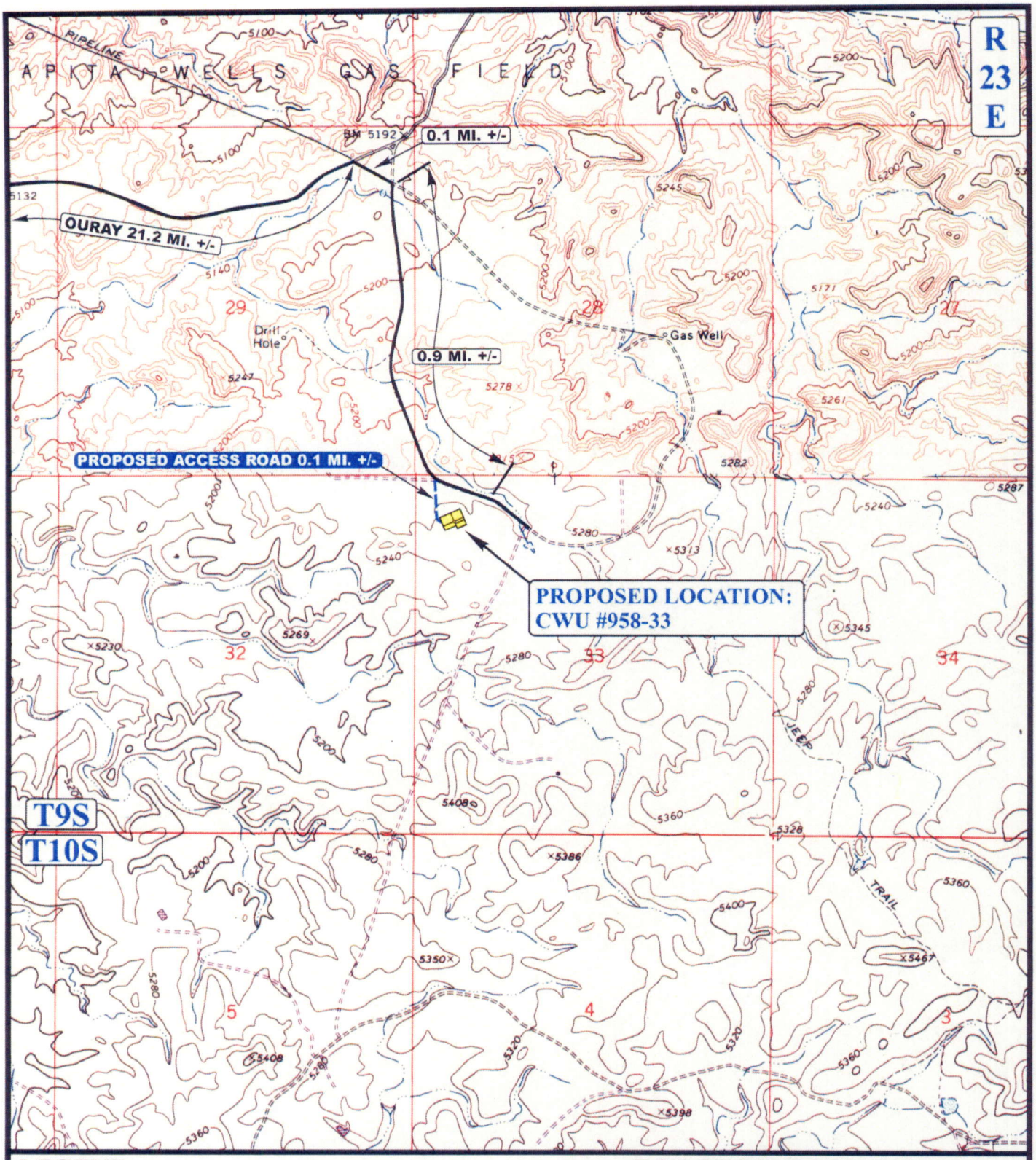
N

EOG RESOURCES, INC.

CWU #958-33
SECTION 33, T9S, R23E, S.L.B.&M.
671' FNL 544' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	18 DAY	04 YEAR	A TOPO
SCALE: 1:100,000	DRAWN BY: L.K.	REVISED: 00-00-00		



LEGEND:

EXISTING ROAD

PROPOSED ACCESS ROAD

N

EOG RESOURCES, INC.

CWU #958-33

SECTION 33, T9S, R23E, S.L.B.&M.

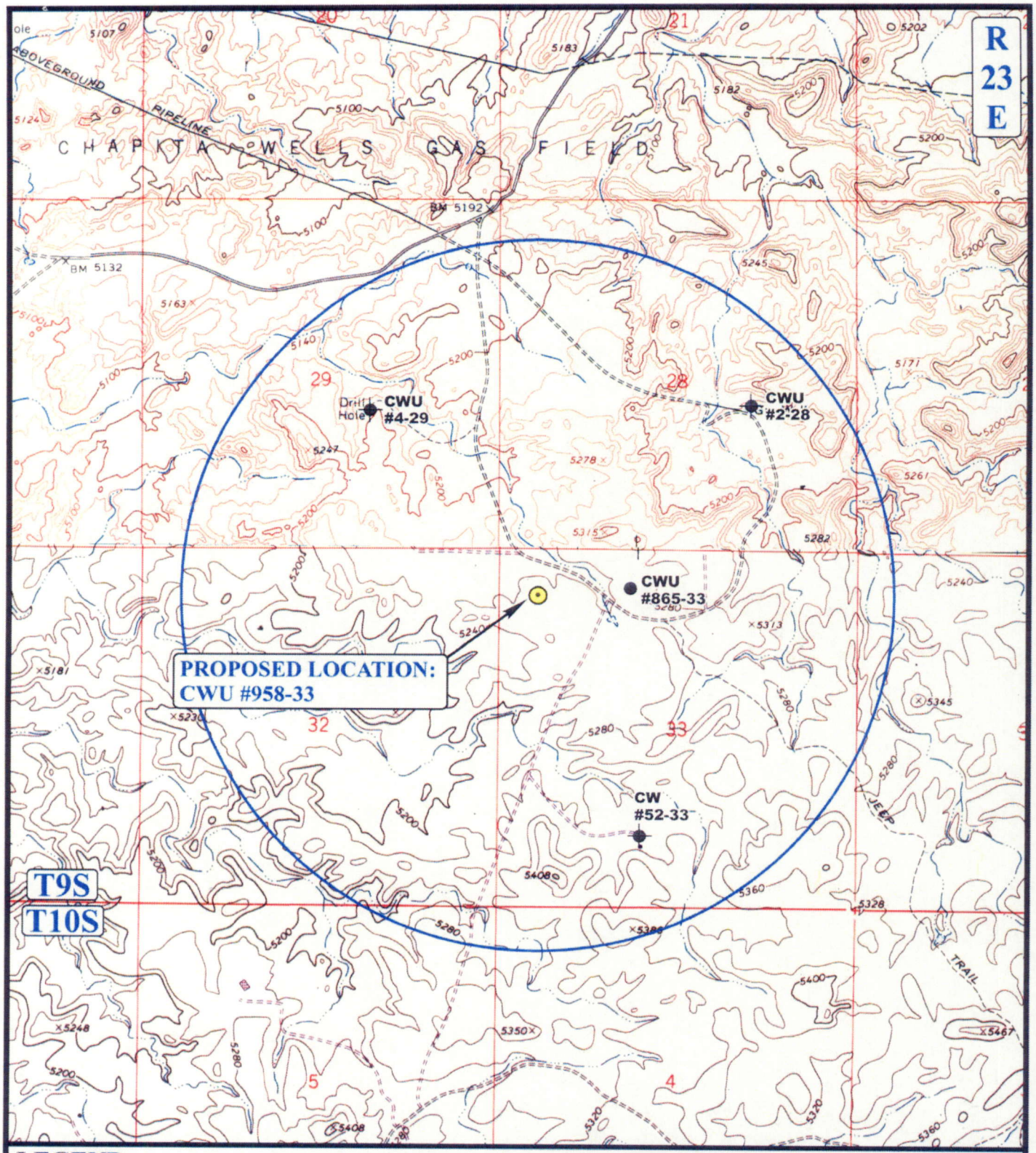
671' FNL 544' FWL

Uintah Engineering & Land Surveying

85 South 200 East Vernal, Utah 84078

(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	18 DAY	04 YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: L.K.	REVISED: 00-00-00		



LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

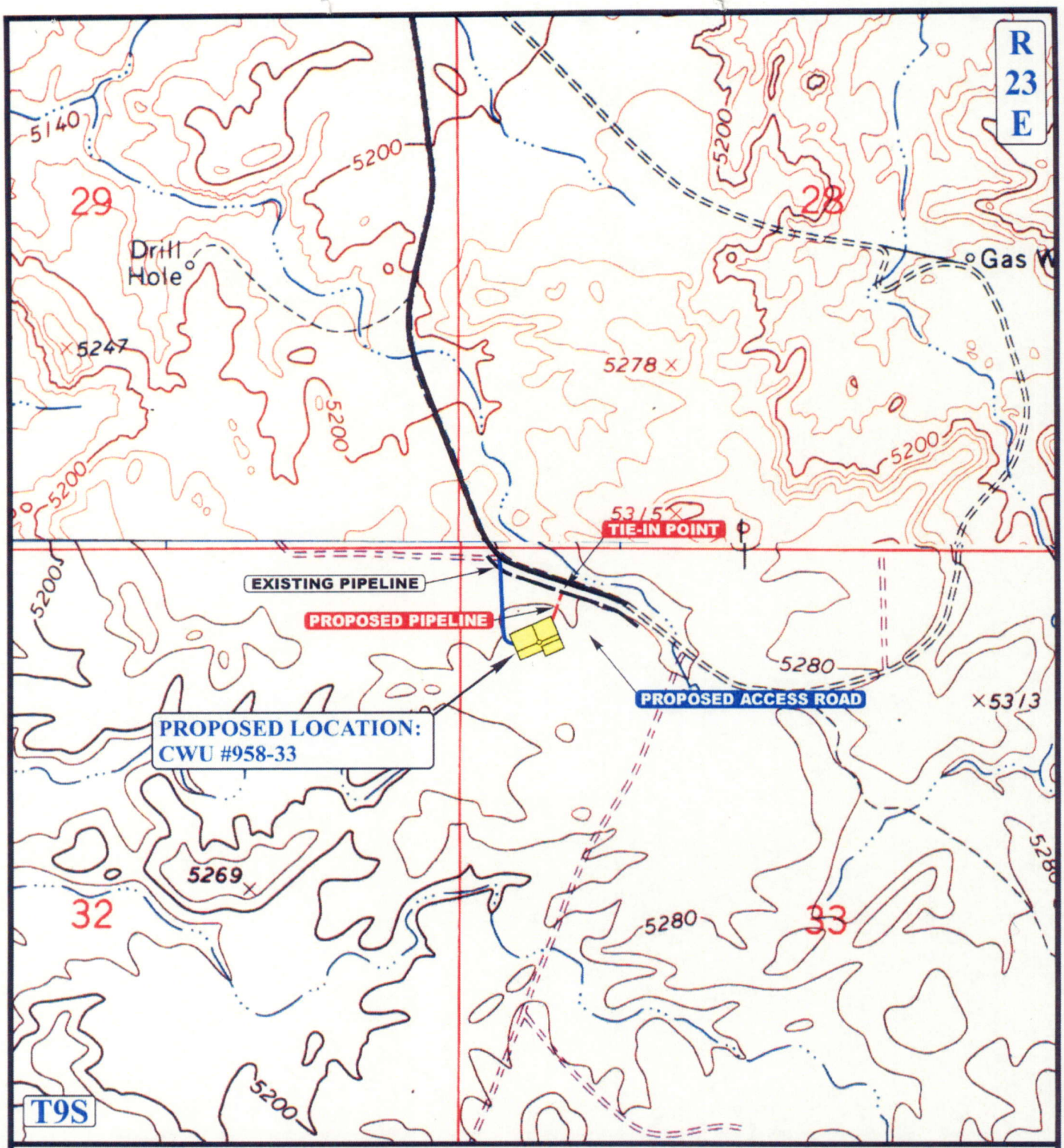
N

EOG RESOURCES, INC.

CWU #958-33
SECTION 33, T9S, R23E, S.L.B.&M.
671' FNL 544' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	18 DAY	04 YEAR	C TOPO
SCALE: 1" = 2000'	DRAWN BY: L.K.	REVISED: 00-00-00		



APPROXIMATE TOTAL PIPELINE DISTANCE = 282' +/-

LEGEND:

PROPOSED ACCESS ROAD
EXISTING PIPELINE
PROPOSED PIPELINE

N

EOG RESOURCES, INC.

CWU #958-33
SECTION 33, T9S, R23E, S.L.B.&M.
671' FNL 544' FWL

Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP	10 MONTH	18 DAY	04 YEAR	D TOPO
SCALE: 1" = 1000'	DRAWN BY: L.K.	REVISED: 00-00-00		

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/10/2007

API NO. ASSIGNED: 43-047-39619

WELL NAME: CWU 958-33
OPERATOR: EOG RESOURCES INC (N9550)
CONTACT: KAYLENE GARDNER

PHONE NUMBER: 435-781-9111

PROPOSED LOCATION:
NWNW 33 090S 230E
SURFACE: 0671 FNL 0544 FWL
BOTTOM: 0671 FNL 0544 FWL
COUNTY: UINTAH
LATITUDE: 39.99797 LONGITUDE: -109.3387
UTM SURF EASTINGS: 641820 NORTHINGS: 4428643
FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal
LEASE NUMBER: UTU0336
SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD
COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

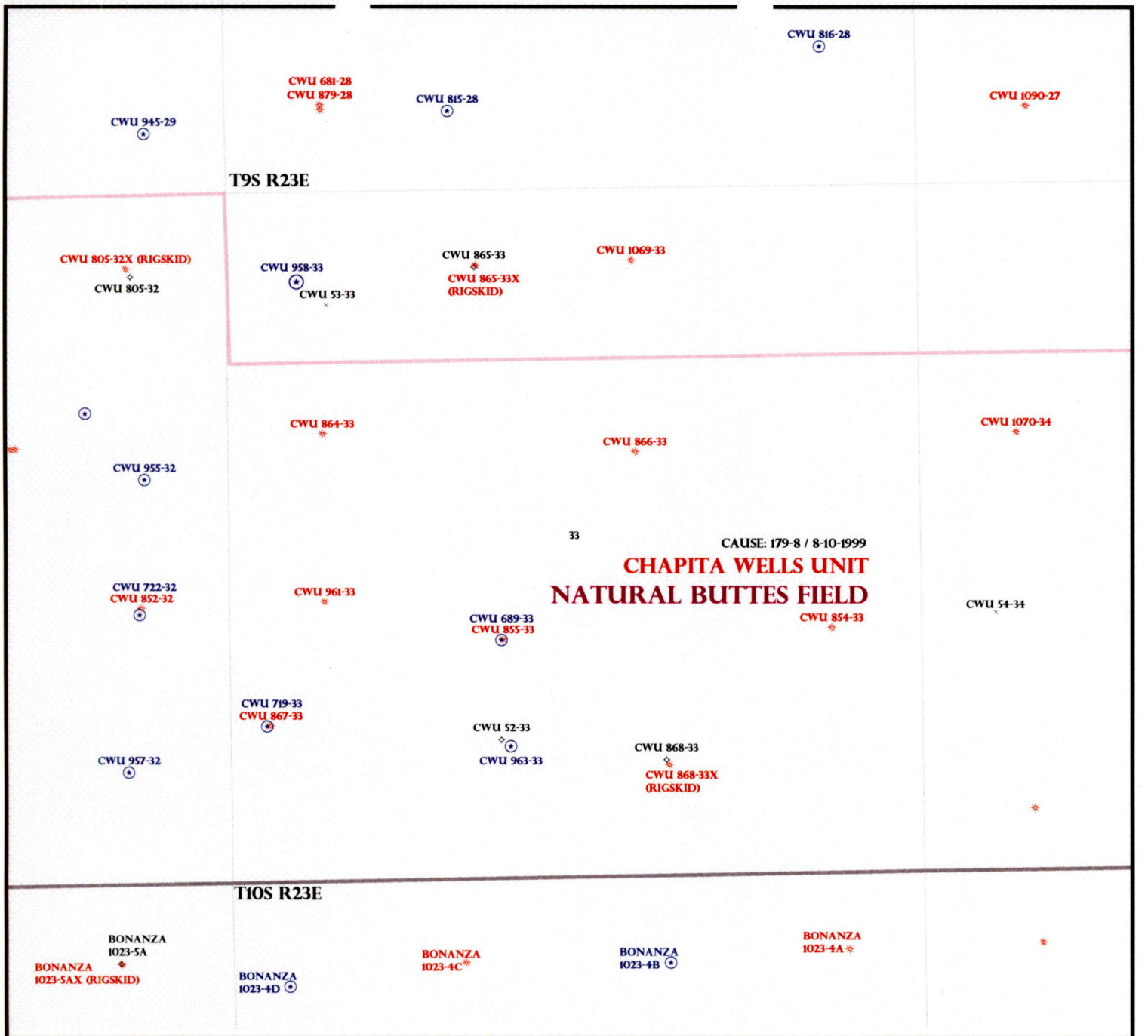
✓ Plat
✓ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM2308)
N Potash (Y/N)
N Oil Shale 190-5 (B) or 190-3 or 190-13
✓ Water Permit
(No. 49-225)
N RDCC Review (Y/N)
(Date:)
N/A Fee Surf Agreement (Y/N)
N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: CHAPITA WELLS
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
✓ Drilling Unit
Board Cause No: 179-8
Eff Date: 8-10-99
Siting: Suspends General Siting
___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS: 1- Federal Approval



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 33 T.9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999

Field Status
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status
- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING

UTAH DNR
OIL, GAS & MINING

N
W E
S

PREPARED BY: DIANA MASON
DATE: 11-SEPTEMBER-2007

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

September 12, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2007 Plan of Development Chapita Wells Unit Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION

(Proposed PZ Wasatch)

43-047-39617 CWU 0729-29 Sec 29 T09S R23E 2039 FNL 1944 FEL

(Proposed PZ MesaVerde)

43-047-39614 CWU 0978-13 Sec 13 T09S R22E 0442 FNL 0367 FWL
43-047-39610 CWU 1206-14 Sec 14 T09S R22E 1909 FNL 2073 FWL
43-047-39615 CWU 1341-15 Sec 15 T09S R22E 0002 FSL 0769 FEL
43-047-39616 CWU 1334-15 Sec 15 T09S R22E 0142 FNL 1397 FWL
43-047-39622 CWU 1345-22 Sec 22 T09S R22E 2297 FNL 0209 FWL
43-047-39623 CWU 1344-22 Sec 22 T09S R22E 1163 FNL 0120 FEL
43-047-39624 CWU 1343-22 Sec 22 T09S R22E 1203 FNL 1502 FEL
43-047-39620 CWU 1339-22 Sec 22 T09S R22E 0162 FNL 1330 FWL
43-047-39612 CWU 1349-27 Sec 27 T09S R22E 1219 FNL 0040 FWL
43-047-39613 CWU 1352-27 Sec 27 T09S R22E 2096 FNL 0314 FWL
43-047-39621 CWU 1347-27 Sec 27 T09S R22E 0025 FNL 0500 FWL
43-047-39619 CWU 0958-33 Sec 33 T09S R23E 0671 FNL 0544 FWL
43-047-39618 CWU 1150-19 Sec 19 T09S R23E 0456 FSL 1832 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Chapita Wells Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:9-12-07

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

September 17, 2007

EOG Resources, Inc
1060 East Highway 40
Vernal, UT 84078

Re: Chapita Wells Unit 958-33 Well, 671' FNL, 544' FWL, NW NW, Sec. 33, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-39619.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Operator: EOG Resources, Inc

Well Name & Number Chapita Wells Unit 958-33

API Number: 43-047-39619

Lease: UTU0336

Location: NW NW **Sec.** 33 **T.** 9 South **R.** 23 East

Conditions of Approval

1. General

   Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

   Notify the Division with 24 hours of spudding the well.

   - Contact Carol Daniels at (801) 538-5284.

   Notify the Division prior to commencing operations to plug and abandon the well.

   - Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

   All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

Form 3160-3
(August 2007)

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

1a. Type of Work: ☒ DRILL ☐ REENTER

7. If Unit or CA Agreement, Name and No.
UTU63013AH

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.
CWU 958-33

2. Name of Operator
EOG RESOURCES INC
Contact: KAYLENE R GARDNER
E-Mail: kaylene_gardner@eogresources.com

9. API Well No.
43-047-39619

3a. Address
1060 EAST HIGHWAY 40
VERNAL, UT 84078

3b. Phone No. (include area code)
Ph: 307.276.3331 Ext: 4842

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface NWNW 671FNL 544FWL

At proposed prod. zone NWNW 671FNL 544FWL

11. Sec., T., R., M., or Blk. and Survey or Area
Sec 33 T9S R23E Mer SLB
SME: BLM

14. Distance in miles and direction from nearest town or post office*
53.4 MILES SOUTH OF VERNAL, UT

12. County or Parish
UINTAH

13. State
UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)
544

16. No. of Acres in Lease
600.00

17. Spacing Unit dedicated to this well

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.
1200

19. Proposed Depth
8830 MD

20. BLM/BIA Bond No. on file
NM2308

21. Elevations (Show whether DF, KB, RT, GL, etc.
5258 GL

22. Approximate date work will start

23. Estimated duration
45-DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature	Name (Printed/Typed)	Date
(Electronic Submission)	KAYLENE R GARDNER Ph: 307.276.3331 Ext: 4842	09/06/2007

Title
REGULATORY ASSISTANT

Approved by (Signature)	Name (Printed/Typed)	Date
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Electronic Submission #56268 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by CINDY SEVERSON on 09/06/2007 (07CXS0269AE)

RECEIVED
MAY 23 2008
DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL **CONDITIONS OF APPROVAL ATTACHED**

UDOGM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NOS 4/22/2008

07PP2478A

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**EOG Resources, Inc.**	**Location:**	**NWNW, Sec. 33, T9S, R23E**
Well No:	**CWU 958-33**	**Lease No:**	**UTU-0336**
API No:	**43-047- 39619**	**Agreement:**	**Chapita Wells Unit**

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	(435) 828-3544
NRS/Enviro Scientist:	James Herford	(435) 781-3412	
NRS/Enviro Scientist:	Chuck Macdonald	(435) 781-4441	(435) 828-7482
NRS/Enviro Scientist:		(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	(435) 828-4029
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545
		Fax: (435) 781-3420	

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.

- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific Conditions of Approval

- If paleontological materials are uncovered during construction, the operator is to immediately stop work, and contact the Authorized Officer (AO). A report will be prepared by the Paleontologist and submitted to the BLM at the completion of surface disturbing activities.

- Bury pipeline at all low water crossings.

- Permission from an authorized BLM representative would be required if construction or other operations occur during wet conditions that would lead to excessive rutting.

- Permission to clear all wildlife stipulations would only be approved by the BLM wildlife biologist during the specific timing for the species potentially affected by this action.

- Culverts and gravel may be installed as needed.

- A diversion ditch will be constructed from corner B to A to 4 to corner 3 and into the adjacent drainage.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 200 ft above the surface casing shoe.
  - COA specification is consistent with operators performance standard stated in APD.

- A variance is granted for Onshore Order #2 Drilling Operations III. E. "Blooie line discharge 100 feet from well bore and securely anchored" Blooie line can be 75 feet.
  - All requirements will be adhered to covering air/gas drilling operations as described in Onshore Order #2 III. E.

- Drilling Operations, Special Drilling Operations, air/gas drilling.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or

data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: **EOG RESOURCES INC**

Well Name: **CWU 958-33**

Api No: **43-047-39619** Lease Type: **FEDERAL**

Section **33** Township **09S** Range **23E** County **UINTAH**

Drilling Contractor **ROCKY MOUNTAIN DRLG** RIG # **RATHOLE**

SPUDDED:

Date **07/21/08**

Time **3:30 PM**

How **DRY**

Drilling will Commence:

Reported by **JERRY BARNES**

Telephone # **(435) 828-1720**

Date **07/21//08** **Signed** **CHD**

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc.
Operator Account Number: N 9550
Address: 600 17th St., Suite 1000N
city Denver
state CO zip 80202
Phone Number: (303) 824-5526

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39276	East Chapita 76-04		SESE	4	9S	23E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
A	99999	16979	7/21/2008			7/30/08	

Comments: Wasatch/Mesaverde well

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-39619	Chapita Wells Unit 958-33		NWNW	33	9S	23E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
B	99999	13650	7/21/2008			7/30/08	

Comments: Mesaverde well

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-38725	Chapita Wells Unit 1278-22		SESE	22	9S	22E	Uintah
Action Code	**Current Entity Number**	**New Entity Number**	**Spud Date**			**Entity Assignment Effective Date**	
B	99999	13650	7/23/2008			7/30/08	

Comments: Mesaverde well
PRRV=MVRD

ACTION CODES:
- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mary A. Maestas
Name (Please Print)
Mary A Maestas
Signature
Regulatory Assistant
Title
7/29/2008
Date

RECEIVED
JUL 29 2008
DIV. OF OIL, GAS & MINING

(5/2000)

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 958-33

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39619

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES/MESAVERDE

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 33 T9S R23E NWNW 671FNL 544FWL
39.99788 N Lat, 109.33939 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Well Spud
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well spud on 7/21/2008.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #61743 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* MARY A. MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 07/28/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
JUL 30 2008
DIV. OF OIL, GAS & MINING

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
UTU0336

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CHAPITA WELLS UNI

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
CHAPITA WELLS UNIT 958-33

2. Name of Operator
EOG RESOURCES, INC.
Contact: MARY A. MAESTAS
E-Mail: mary_maestas@eogresources.com

9. API Well No.
43-047-39619

3a. Address
600 17TH STREET SUITE 1000N
DENVER, CO 80202

3b. Phone No. (include area code)
Ph: 303-824-5526

10. Field and Pool, or Exploratory
NATURAL BUTTES

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 33 T9S R23E NWNW 671FNL 544FWL
39.99788 N Lat, 109.33939 W Lon

11. County or Parish, and State
UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Production Start-up
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 9/26/2008. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #63436 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Name *(Printed/Typed)* MARY A. MAESTAS — Title REGULATORY ASSISTANT

Signature (Electronic Submission) — Date 09/29/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

RECEIVED
OCT 06 2008
DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 09-29-2008

Well Name	CWU 958-33	**Well Type**	DEVG	**Division**	DENVER
Field	CHAPITA DEEP	**API #**	43-047-39619	**Well Class**	1SA
County, State	UINTAH, UT	**Spud Date**	08-19-2008	**Class Date**	09-26-2008
Tax Credit	N	**TVD / MD**	8,830/ 8,830	**Property #**	054947
Water Depth	0	**Last CSG**	0.0	**Shoe TVD / MD**	0/ 0
KB / GL Elev	5,270/ 5,257				
Location	Section 33, T9S, R23E, NWNW, 671 FNL & 544 FWL				

Event No	1.0	**Description**	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	**WI %**	55.033	**NRI %**	47.155

AFE No	302816	**AFE Total**	1,744,800	**DHC / CWC**	880,700/ 864,100		
Rig Contr	ELENBURG	**Rig Name**	ELENBURG #29	**Start Date**	08-18-2008	**Release Date**	08-26-2008
Rig Contr	ELENBURG	**Rig Name**	ELENBURG #29	**Start Date**	09-11-2007	**Release Date**	08-26-2008

09-11-2007 **Reported By** SHARON CAUDILL

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$0	**Completion**	$0	**Well Total**	$0

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA 671' FNL & 544' FWL (NW/NW) SECTION 33, T9S, R23E UINTAH COUNTY, UTAH LAT: 39.997883, LONG: 109.339392 (NAD 83) LAT: 39.997917, LONG: 109.338714 (NAD 27) ELENBURG #29 OBJECTIVE: 8830' TD, MESAVERDE DW/GAS CHAPITA WELLS DEEP PROSPECT DD&A: CHAPITA DEEP NATURAL BUTTES FIELD LEASE: UTU0336 ELEVATION: 5258.4' NAT GL, 5256.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5257'), 5270' KB (13') EOG WI 55.0328%, NRI 47.15451%

07-16-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$38,000	**Completion**	$0	**Daily Total**	$38,000
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	START LOCATION TODAY 07/16/08.

07-17-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOTING TODAY.

07-18-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING OUT PIT.

07-21-2008 **Reported By** TERRY CSERE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000

MD	0	**TVD**	0	**Progress**	0	**Days**	0	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY.

07-22-2008 **Reported By** TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$38,000	**Completion**	$0	**Well Total**	$38,000

MD	60	**TVD**	60	**Progress**	0	**Days**	0	**MW**	0.0 **Visc** 0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description

06:00	06:00	24.0	LOCATION COMPLETE. ROCKY MOUNTAIN DRILLING SPUD A 20" HOLE ON 07/21/08 @ 3:30 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED CAROL DANIELS W/UDOGM AND MICHAEL LEE W/BLM OF THE SPUD 07/21/08 @ 3:00 PM.

07-31-2008 **Reported By** LES FARNSWORTH

DailyCosts: Drilling	$226,800	**Completion**	$0	**Daily Total**	$226,800
Cum Costs: Drilling	$264,800	**Completion**	$0	**Well Total**	$264,800

MD	2,330	**TVD**	2,330	**Progress**	0	**Days**	0	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 7/26/2008. DRILLED 12-1/4" HOLE TO 2330' GL. FLUID DRILLED HOLE FROM 1200' WITH NO LOSSES. RAN 58 JTS (2323.36') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2336' KB. RDMO CRAIGS RIG. MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1500 PSIG. PUMPED 130 BBLS FRESH WATER & 20 BBLS GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SX (84 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.6 PPG W/YIELD OF 1.18 CF/SX. DISPLACED CEMENT W/176 BBLS FRESH WATER. BUMPED PLUG W/650# @ 8:27 PM, 7/28/2008. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. NO RETURNS. TOP JOB # 1: MIXED & PUMPED 59 SX (12 BBLS) OF PREMIUM CEMENT W/2 % CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 6 HRS 15 MINUTES. TOP JOB # 2: MIXED & PUMPED 150 SX (31 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 4 HRS. TOP JOB # 3: MIXED & PUMPED 200 SX (41 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS 30 MINUTES. TOP JOB # 4: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 1 HR 30 MINUTES. TOP JOB # 5: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT TO 15.8 PPG W/YIELD OF 1.15 CF/SX. NO RETURNS. WOC 2 HRS. TOP JOB # 6: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED & STOOD FULL. RDMO HALLIBURTON CEMENTERS. PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY. MIRU GLENNS WIRELINE SERVICE. RAN IN HOLE WITH STRAIGHT HOLE SURVEY. TAGGED CEMENT AT 2254' G.L. PICKED UP TO 2234' AND TOOK SURVEY — 1.0 DEGREE. CONDUCTOR LEVEL REDORD: PS= 89.8 OPS= 89.7 VDS= 89.9 MS= 89.7. 9 5/8 CASING LEVEL RECORD: PS= 89.6 OPS= 89.7 VDS= 89.9 MS= 89.8.

LESTER FARNSWORTH NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 7/27/2008 @ 09:00 AM.

08-19-2008 **Reported By** JESSE RICHEY

DailyCosts: Drilling	$90,271	**Completion**	$0	**Daily Total**	$90,271
Cum Costs: Drilling	$355,097	**Completion**	$0	**Well Total**	$355,097

MD	2,330	**TVD**	2,330	**Progress**	0	**Days**	0	**MW**	8.5	**Visc**	28.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING 9-5/8" SHOE TRACK

Start	End	Hrs	Activity Description
06:00	09:30	3.5	MOVE RIG .7 MILES AND RIG UP.
09:30	13:30	4.0	NIPPLE UP BOP. DAY WORK STARTED 8/18/2008 @ 0930 HRS.
13:30	18:00	4.5	TEST BOPS, TEST ALL VALVES ON CHOKE MANIFOLD, CHOKE LINE AND KILL LINE TESTED RAMS AND HYDRIL AND CASING, ALL 5K EQIUIPMENT TO 5,000 HIGH AND 250 LOW, HYDRIL 2,500 HIGH AND 250 LOW, CASING TO 1,500, ALL TESTED.
18:00	18:30	0.5	INSTALL WEAR BUSHING.
18:30	20:00	1.5	TRIP IN HOLE WITH BIT # 1 (SECURITY FMHX655ZM).
20:00	21:00	1.0	INSTALL ROTATING HEAD RUBBER.
21:00	22:30	1.5	SLIP & CUT DRILL LINE AND ADJUST BRAKES.
22:30	00:00	1.5	TRIP IN HOLE WIT BIT # 1 TAG CMT @ 2302' ATTEMPT TO PUMP PRESSURED UP.
00:00	02:00	2.0	TRIP OUT OF HOLE CHECK EQUIPMENT. FOUND REAMER PLUGGED.
02:00	05:00	3.0	PICK UP NEW MUD MOTOR AND TRIP IN HOLE WITH BIT # 1 TAG CMT AT 2302'.
05:00	06:00	1.0	DRILLED FLOAT COLLAR, CEMENT, FLOAT SHOE AND 10' OF NEW FORMATION.
			WOB 2/4K, RPM 40 , GPM 399, PSI 876.
			M/W 8.5, VIS 28
			NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTGS: PIPE BOOM, RIG MOVE & BOP TEST.
			FULL CREWS.
			FUEL; 8344, USED 544, RECIEVED 4500 GALLONS.
			UNMANNED LOGGER DAY 1.

08-20-2008 **Reported By** JESSE RICHEY, JIM SCHLENKER

DailyCosts: Drilling	$35,579	**Completion**	$0	**Daily Total**	$35,579
Cum Costs: Drilling	$390,676	**Completion**	$0	**Well Total**	$390,676

MD	5,100	**TVD**	5,100	**Progress**	2,770	**Days**	1	**MW**	8.7	**Visc**	28.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING AT 5100'

Start	End	Hrs	Activity Description
06:00	06:30	0.5	FIT TEST, PRESSURE WITH WATER TO 250 PSIG, EMW 10.5 PPG.
06:30	07:00	0.5	DEVATION SURVEY 2340' @ 3/4 DEGREE.
07:00	13:00	6.0	DRILLED 2347' TO 3332' (985'), ROP 164, MW 9.0, VIS 3529, GPM 439, NO LOSS/GAIN.
13:00	13:30	0.5	SERVICE RIG
13:30	14:00	0.5	DEVATION SURVEY 3252' @ 1 DEGREE.
14:00	20:30	6.5	DRILLED 3332' TO 4284' (952'), ROP 146, WOB 19, MW 9.4, VIS 31 GPM 439, RPM 55/70.
20:30	21:00	0.5	SURVEY @ 4205' – 2 DEGREES.

21:00	06:00	9.0	DRILLED 4284' TO 5100' (816'), ROP 90.6, WOB 18/19, MW 9.6, VIS 32, GPM 425, RPM 55/68, ROT 102, P/U 105, S/O 95.
			M/W 9.6, VIS 32
			NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTG; PINCH POINTS & NEW SUPERVISOR.
			FUNCION TEST CROWN-O-MATIC
			BOP DRILL - 1 MIN 25 SEC.
			FULL CREWS.
			FUEL; 7464, USED 880 GAL.
			GAS BG 65U, CONN 250U.
			UNMANNED LOGGER DAY 2; STARTED 08/18/2008
06:00			SPUD 7 7/8" HOLE @ 07:00 HRS, 8/19/2008.

08-21-2008 **Reported By** JESSE RICHEY, JIM SCHLENKER

DailyCosts: Drilling	$31,438	**Completion**	$0	**Daily Total**	$31,438
Cum Costs: Drilling	$422,115	**Completion**	$0	**Well Total**	$422,115

MD	5,780	**TVD**	5,780	**Progress**	680	**Days**	2	**MW**	9.9	**Visc**	35.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 5780'

Start	End	Hrs	Activity Description
06:00	07:00	1.0	DRILL 5100' TO 5146' (46'), WOB 13/15, RPM 40/70.
			FAILED BEARING ON SHEAVE IN CROWN.
07:00	16:00	9.0	RIG REPAIR, CIRCULATING & WAITING FOR REPAIR PARTS FROM CASPER.
16:00	19:30	3.5	JSA & SAFETY MTG - RU CIRCULATING HEAD, LOWER DERRICK, CHANGE OUT SHEAVE W/NEW BEARING, RAISE DERRICK, RD CIRCULATING HEAD.
19:30	06:00	10.5	DRILL 5146' TO 5780' (634'), ROP 60, WOB 17/19, RPM 55/70,
			ROT 123, P/U125, S/O 117, M/W 9.9, VIS 35.
			NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTG; LAYING DOWN DERRICK & CHANGING CROWN SHEAVE.
			FUNCION TEST CROWN-O-MATIC.
			FULL CREWS.
			FUEL; 6305, USED 1113 GAL.
			GAS BG 65U, CONN 110U.
			FORMATION; BUCK CANYON.
			UNMANNED LOGGER DAY 3; STARTED 08/18/2008.

08-22-2008 **Reported By** JIM SCHLENKER

DailyCosts: Drilling	$41,815	**Completion**	$0	**Daily Total**	$41,815
Cum Costs: Drilling	$463,930	**Completion**	$0	**Well Total**	$463,930

MD	6,733	**TVD**	6,733	**Progress**	953	**Days**	3	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 6733'

Start	End	Hrs	Activity Description
06:00	12:30	6.5	DRILL 5780' TO 6099' (319') ROP 49, WOB 17/20, RPM 55/70, PUMP PSI 1800, GPM 425, MW 10, VIS 35.
12:30	13:00	0.5	SERVICE RIG.

13:00	06:00	17.0	DRILL 6099' TO 6733' (634') ROP 37, WOB 19/20.5, RPM 45/70, NO GAINS/LOSSES ROT 140, P/U 142, S/O 134, M/W 10.3, VIS 36, NO GAINS OR LOSSES. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTG; WORKING IN DERRICK. FUNCION TEST CROWN-O-MATIC. FULL CREWS. FUEL; 4807, USED 1498 GAL. GAS BG 75 TO 100U. FORMATION; UPPER PRICE RIVER. UNMANNED LOGGER DAY 4; STARTED 08/18/2008

08-23-2008 **Reported By** JIM SCHLENKER

DailyCosts: Drilling	$51,606	**Completion**	$0	**Daily Total**	$51,606
Cum Costs: Drilling	$515,537	**Completion**	$0	**Well Total**	$515,537

MD	7,685	**TVD**	7,685	**Progress**	952	**Days**	4	**MW**	10.3	**Visc**	36.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 7685'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 6733' TO 7098' (365') ROP 33, WOB 13.5/19, RPM 35/68, SPPSI 1800/2100, GPM 429.
17:00	17:30	0.5	SERVICE RIG.
17:30	06:00	12.5	DRILL 7098' TO 7685' (587') ROP 47, WOB 19/21, RPM 40/68, SPPSI 1900/2105, GPM 429. ROT 148, P/U 150, S/O 133, M/W 11.1, VIS 38, NO GAINS OR LOSSES. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTG; DRIVING & CHANGING OIL. FUNCION TEST CROWN-O-MATIC. FULL CREWS. FUEL; 7942 GAL, USED 1365 GAL, RECEIVED 4500 GAL 8/22/08 ($3.96/GAL). GAS BG 45U. FORMATION; MIDDLE PRICE RIVER. UNMANNED LOGGER DAY 5; STARTED 08/18/2008.

08-24-2008 **Reported By** JIM SCHLENKER

DailyCosts: Drilling	$34,107	**Completion**	$0	**Daily Total**	$34,107
Cum Costs: Drilling	$549,644	**Completion**	$0	**Well Total**	$549,644

MD	8,465	**TVD**	8,465	**Progress**	780	**Days**	5	**MW**	10.7	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: DRILLING @ 8,465'

Start	End	Hrs	Activity Description
06:00	17:00	11.0	DRILL 7685' TO 8093' (408') ROP 37, WOB 10/21, RPM 50/68, SSP 2100, GPM 430.
17:00	17:30	0.5	SERVICE RIG.
17:30	06:00	12.5	DRILL 8093' TO 8465' (372') ROP 30, WOB 18/21, RPM 55/70, TRQ 1500/2000, SSP 19/2250, GPM 420. ROT 165, P/U 165, S/O 145, M/W 11, VIS 39, NO GAINS OR LOSSES. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTG; CO2 INFLUX, MIXING LIME. FUNCION TEST CROWN-O-MATIC. FULL CREWS. FUEL; 6700 GAL, USED 1241 GAL. GAS BG 46U.

FORMATION; LOWER PRICE RIVER.

UNMANNED LOGGER DAY 6; STARTED 08/18/2008.

08-25-2008 **Reported By** JIM SCHLENKER

DailyCosts: Drilling	$37,551	**Completion**	$0	**Daily Total**	$37,551
Cum Costs: Drilling	$587,196	**Completion**	$0	**Well Total**	$587,196

MD	8,830	**TVD**	8,830	**Progress**	365	**Days**	6	**MW**	11.0	**Visc**	38.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP TO RUN PRODUCTION CSG

Start	End	Hrs	Activity Description
06:00	18:30	12.5	DRILL 8465' TO 8830' TD (365') ROP 29, WOB 10/22, TRQ 22/2400, RPM 45/68, GPM 425, MW 11.2, VIS 38. REACHED TD @ 18:30 HRS, 8/24/2008.
18:30	19:00	0.5	SERVICE RIG & CIRCULATE.
19:00	20:00	1.0	WIPER TRIP.
20:00	21:30	1.5	CIRCULATE, PUMP 90 BBL PILL WT 13.1, DROP SURVEY.
21:30	06:00	8.5	LD DRILL PIPE & BHA, CASING POINT @ 21:30 ON 8/24/2008, NOTIFIED BLM - JAMIE SPARGER VIA E-MAIL. WORKED AND REAMED TIGHT SPOTS - 8600, 44 TO 4600, 34 TO 2900 FEET. RETRIEVE SURVEY - 2.5 DEGREES. REMOVE WEAR BUSHING, RU TO RUN CASING.

NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTG; TRIPPING & LD BHA.

FUNCION TEST CROWN-O-MATIC.

FULL CREWS.

FUEL; 4869 GAL, USED 1830 GAL.

GAS SHOW IN SEGO 2000 TO 4000U.

FORMATION; SEGO.

UNMANNED LOGGER DAY 7; STARTED 08/18/2008.

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08-26-2008 **Reported By** JIM SCHLENKER

DailyCosts: Drilling	$56,999	**Completion**	$164,216	**Daily Total**	$221,215
Cum Costs: Drilling	$644,195	**Completion**	$164,216	**Well Total**	$808,411

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	7	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 0.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time:

Start	End	Hrs	Activity Description
06:00	18:30	12.5	SAFETY MEETING ON RUNNING CASING WITH CALIBER AND RIG PERSONNEL. RU CALIBER CSG TONGS. RUN 4.5' N-80 11.6PPF CASING AS FOLLOWS - FS @ 8,827.48', 1 JT CSG, FC, (ALL W/ THREAD LOCK), 68 JTS CSG, MARKER JT@6043', 50 JTS CSG, MARKER JT @ 4013', 99 JTS CSG, 1 SHORT JT CSG & CSG HANGER. BOW-SPRING CENTRALIZERS @ 5' ABOVE FS, TOP OF 2ND JT & EVERY 3 JT (25 TOTAL). TAGGED 50' OFF BTM, INSTALL ROTATING RUBBER & WASH DOWN TO HARD BTM, LD TAG JT, PU FLUTED MANDREL HANGER & LANDING JT, LAND WITH STRING WT OF 95,000, RD CALIBER TONGS.
18:30	19:30	1.0	SAFETY MEETING WITH SCHLUMBERGER & RIG PERSONNEL, CIRCULATED CSG VOLUME +.
19:30	22:30	3.0	RU SCHLUMBERGER & TEST LINES TO 5000 PSI, DROP BOTTOM PLUG, PUMP 20 BBLS CHEMICAL WASH AND 20 BBLS WATER SPACER, MIXED AND PUMPED 315 SKS 35:65 POZ G, (127 BBLS) + ADDITIVES (YIELD 1.98) AT 12.0 PPG WITH 10.948 GPS H2O. MIXED AND PUMPED TAIL 1455 SKS 50:50 POZ G + ADDITIVES (YIELD 1.29) AT 14.1 PPG WITH 5.96 GPS H2O (334 BBLS CMT), DROPPED TOP BLUG, DISPLACED TO FLOAT COLLAR WITH 136 BBL OF FRESH WATER, AVG MIX AND DISPLACEMENT RATE 6 BPM. FINAL PUMP PRESSURE 2146 PSI, BUMPED PLUG @ 21:18 TO 2855 PSI BLED OFF PRESSURE, 1.5 BBL FLOW BACK, FLOATS HELD. (TOTAL SLURRY 454 BBL + 40 WASH & SPACER, RD CEMENTERS

LEAD ADDITIVES;
D020 6.000 %BWOB extender
D174 2.000 %BWOB expanding ce
D112 0.750 %BWOB fluid loss
D046 0.200 %BWOB antifoam
D013 0.300 %BWOB retarder
D065 0.200 %BWOB dispersant
D130 0.125 lb/sk blend lost circ
TAIL ADDITIVES;
D020 2.000 %BWOB extender
D046 0.100 %BWOB antifoam
D167 0.200 %BWOB fluid loss
D065 0.200 %BWOB dispersant

22:30	01:30	3.0	CLEAN MUD TANKS. INSTALL PACKOFF, UNLOCK BOP WITH FMC HAND PRESENT. RELEASE RIG 08/26/2008 @ 01:30
01:30	06:00	4.5	RDMO, PREPARING FOR RIG MOVE TO CWU 1382-34 (1.5 MI), WEST ROC TRUCKING TO ARRIVE @ 06:00. NO ACCIDENTS OR INCIDENTS REPORTED. SAFETY MTG; RUNNING CSG & CEMENTING FUNCION TEST CROWN-O-MATIC. FULL CREWS. FUEL; 4808 GAL, USED 61 GAL. FORMATION; SEGO. UNMANNED LOGGER DAY 8; STARTED 08/18/2008, ENDED 08/25/08.

08-28-2008 **Reported By** SEARLE

DailyCosts: Drilling	$0	**Completion**	$42,765	**Daily Total**	$42,765
Cum Costs: Drilling	$644,195	**Completion**	$206,981	**Well Total**	$851,176

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	8	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 8781.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	08:00	2.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 950'. EST CEMENT TOP @ 1150'. RD SCHLUMBERGER.

09-13-2008 **Reported By** MCCURDY

DailyCosts: Drilling	$0	**Completion**	$1,723	**Daily Total**	$1,723
Cum Costs: Drilling	$644,195	**Completion**	$208,704	**Well Total**	$852,899

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	9	**MW**	0.0	**Visc**	0.0

Formation : **PBTD :** 8781.0 **Perf :** **PKR Depth :** 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

09-23-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$0	**Completion**	$3,223	**Daily Total**	$3,223
Cum Costs: Drilling	$644,195	**Completion**	$211,927	**Well Total**	$856,122

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	10	**MW**	0.0	**Visc**	0.0

Formation : PRICE RIVER **PBTD :** 8781.0 **Perf :** 7867-8561 **PKR Depth :** 0.0

Activity at Report Time: FRAC UPR

Start	End	Hrs	Activity Description
06:00	18:30	12.5	RU LONE WOLF WL. PERFORATED LPR 8560-61, 8550-51, 8500-01, 8495-96, 8488-89, 8461-62, 8445-46, 8439-40, 8426-27, 8417-18, 8408-09 & 8400-01 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-106, 4156 GALS WF120 PAD, 6315 GALS WF120, 27312 GALS YF116ST & 99500# 20/40 SAND @ 1-5 PPG. MTP 6111 PSI. MTR 52.6 BPM. ATP 4659 PSI. ATR 46.6 BPM. ISIP 2587 PSI. RD SCHLUMBERGER. RUWL. SET 10K CFP @ 8375. PERFORATED LPR 8354-55, 8346-47, 8313-14, 8305-06, 8280-81, 8244-45, 8230-32, 8222-23, 8203-04 & 8166-68 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-106, 6321 GALS WF120, 19223 GALS YF116ST & 70900# 20/40 SAND @ 1-5 PPG. MTP 6295 PSI. MTR 52.0 BPM. ATP 5181 PSI. ATR 45.6 BPM. ISIP 3050 PSI. RD SCHLUMBERGER. RUWL. SET 10K CFP @ 8135. PERFORATED MPR 8112-13, 8100-01, 8078-79, 8054-55, 8047-48, 8022-24, 7968-69, 7905-07, 7877-78 & 7867-68 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-106, 6359 GALS WF120, 17219 GALS YF116ST & 57600# 20/40 SAND @ 1-4 PPG. SCREENED OUT W/18.0 BBLS FLUSH PUMPED. 41300# SAND IN FORMATION. MTP 7822 PSI. MTR 52.5 BPM. ATP 4119 PSI. ATR 31.5 BPM. RD SCHLUMBERGER. FLOWED 15 HRS. 24/64" CHOKE. FCP 1500 PSI. 5 BWPH. SI. PREP TO RUWL.

09-24-2008 **Reported By** DAN LINDSEY

DailyCosts: Drilling	$0	**Completion**	$320,189	**Daily Total**	$320,189
Cum Costs: Drilling	$644,195	**Completion**	$532,116	**Well Total**	$1,176,311

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	11	**MW**	0.0 **Visc** 0.0

Formation : PRICE RIVER **PBTD :** 8781.0 **Perf :** 6494-8561 **PKR Depth :** 0.0

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	17:00	11.0	RUWL. SET 10K CFP @ 7840. PERFORATED MPR 7818-19, 7814-15, 7806-07, 7788-89, 7781-82, 7755-57, 7746-47, 7689-90, 7675-76, 7669-70, & 7647-48 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-106, 6388 GALS WF120, 31659 GALS YF116ST & 107400# 20/40 SAND @ 1-4 PPG. MTP 6598 PSI. MTR 52.6 BPM. ATP 4919 PSI. ATR 47.9 BPM. ISIP 3030 PSI. RD SCHLUMBERGER. RUWL. SET 10K CFP @ 7625. PERFORATED MPR 7598-99, 7586-87, 7578-79, 7564-65, 7542-43, 7529-30, 7512-13, 7505-06, 7499-7500, 7487-88, 7480-81 & 7470-71 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-106, 6300 GALS WF120, 45215 GALS YF116ST & 162400# 20/40 SAND @ 1-5 PPG. MTP 6139 PSI. MTR 52.0 BPM. ATP 4319 PSI. ATR 49.8 BPM. ISIP 3150 PSI. RD SCHLUMBERGER. RUWL. SET 10K CFP @ 7435. PERFORATED UPR/MPR 7414-15, 7398-99, 7368-69, 7356-57, 7352-53, 7311-12, 7302-03, 7298-99, 7262-63, 7227-28, 7200-01, & 7194-95 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-106, 6301 GALS WF120, 27672 GALS YF116ST & 99800# 20/40 SAND @ 1-5 PPG. MTP 6065 PSI. MTR 52.5 BPM. ATP 4391 PSI. ATR 47.6 BPM. ISIP 2200 PSI. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 7165. PERFORATED UPR 7142-43, 7138-39, 7133-34, 7128-29, 7119-20, 7115-16, 7098-99, 7074-75, 7012-13, 7008-09, 7001-02 & 6996-97 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-106, 6310 GALS WF120, 23073 GALS YF116ST & 82900# 20/40 SAND @ 1-5 PPG. MTP 6071 PSI. MTR 52.8 BPM. ATP 4372 PSI. ATR 46.9 BPM. ISIP 2500 PSI. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6950. PERFORATED UPR 6931-32, 6921-22, 6882-83, 6851-52, 6836-37, 6805-06, 6784-85, 6771-72, 6759-60, 6725-26, 6716-17, & 6694-95 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-106, 6324 GALS WF120, 39050 GALS YF116ST & 141300# 20/40 SAND @ 1-5 PPG. MTP 5978 PSI. MTR 50.8 BPM. ATP 3996 PSI. ATR 48.6 BPM. ISIP 2400 PSI. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 6655. PERFORATED UPR 6638-39, 6627-28, 6621-22, 6616-17, 6611-12, 6598-99, 6577-78, 6544-45, 6531-32, 6513-14, 6502-03, & 6494-95 @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GALS GYPTRON T-106, 6332 GALS WF120, 32267 GALS YF116ST & 117075# 20/40 SAND @ 1-5 PPG. MTP 5610 PSI. MTR 50.7 BPM. ATP 4431 PSI. ATR 47.3 BPM. ISIP 2650 PSI. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6402'. BLED OFF PRESSURE. RDWL. 8072 BLWTR. SDFN.

09-25-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$30,861	**Daily Total**	$30,861
Cum Costs: Drilling	$644,195	**Completion**	$562,977	**Well Total**	$1,207,172

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	12	**MW**	0.0 **Visc** 0.0

Formation : PRICE RIVER **PBTD :** 8781.0 **Perf :** 6494-8561 **PKR Depth :** 0.0

Activity at Report Time: DRILLING PLUGS

Start	End	Hrs	Activity Description
06:00	16:00	10.0	MIRU ROYAL RIG # 1. ND FRAC TREE. NU BOP. RIH W/ BIT & PUMP OFF SUB TO 6402'. RU TO DRILL OUT PLUGS. SWI-SDFN.

09-26-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$50,683	**Daily Total**	$50,683
Cum Costs: Drilling	$644,195	**Completion**	$613,660	**Well Total**	$1,257,855

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	13	**MW**	0.0 **Visc** 0.0

Formation : PRICE RIVER **PBTD :** 8781.0 **Perf :** 6494-8561 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION - OPENING PRESSURE: TP 1500 PSIG & CP 1550 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:00 HRS, 9/26/08. FLOWED 1540 MCFD RATE ON 24/64" CHOKE. STATIC 373. QGM METER #7870. FLOW TEST UNIT.

SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 6402', 6655', 6950', 7165', 7435', 7625', 7840', 8135', 8375'. RIH. CLEANED OUT TO PBTD @ 8781'. LANDED TBG AT 7270' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 16 HRS. 24/64" CHOKE. FTP 1550 PSIG. CP 1600 PSIG. 63 BFPH. RECOVERED 943 BLW. 7129 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF SUB 1.00'

---

1 JT 2-3/8 4.7# N-80 TBG 32.57'
XN NIPPLE 1.10'
222 JTS 2-3/8 4.7# N-80 TBG 7222.50'
BELOW KB 13.00'
LANDED @ 7270.17' KB

09-27-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$3,765	**Daily Total**	$3,765
Cum Costs: Drilling	$644,195	**Completion**	$617,425	**Well Total**	$1,261,620

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	14	**MW**	0.0 **Visc** 0.0

Formation : PRICE RIVER **PBTD :** 8781.0 **Perf :** 6494-8561 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST THRU BRECO UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 20 HRS. 24/64 CHOKE. FTP-1500 PSIG, CP- 1600 PSIG. 56 BFPH. RECOVERED 1063 BBLS, 6066 BLWTR. 968 MCF/D. DOWN 4 HRS TO INSTALL BRECO UNIT

09-28-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$3,765	**Daily Total**	$3,765
Cum Costs: Drilling	$644,195	**Completion**	$620,190	**Well Total**	$1,264,385

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	15	**MW**	0.0 **Visc** 0.0

Formation : PRICE RIVER **PBTD :** 8781.0 **Perf :** 6494-8561 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST THRU BRECO UNIT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64 CHOKE. FTP- 1300 PSIG, CP-1400 PSIG. 50 BFPH. RECOVERED 1199 BBLS, 4867 BLWTR. 1.256 MCF/D

09-29-2008 **Reported By** HAL IVIE

DailyCosts: Drilling	$0	**Completion**	$0	**Daily Total**	$0
Cum Costs: Drilling	$644,195	**Completion**	$620,190	**Well Total**	$1,264,385

MD	8,830	**TVD**	8,830	**Progress**	0	**Days**	16	**MW**	0.0 **Visc** 0.0

Formation : PRICE RIVER **PBTD :** 8781.0 **Perf :** 6494-8561 **PKR Depth :** 0.0

Activity at Report Time: FLOW TEST TO SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 1200 PSIG. CP 1700 PSIG. 46 BFPH. RECOVERED 1104 BLW. 3763 BLWTR. 1340 MCFD RATE.

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. UTU0336

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No. CHAPITA WELLS UNI

2. Name of Operator EOG RESOURCES, INC. Contact: MARY A. MAESTAS E-Mail: mary_maestas@eogresources.com

8. Lease Name and Well No. CHAPITA WELLS UNIT 958-33

3. Address 600 17TH STREET SUITE 1000N DENVER, CO 80202

3a. Phone No. (include area code) Ph: 303-824-5526

9. API Well No. 43-047-39619

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface NWNW 671FNL 544FWL 39.99788 N Lat, 109.33939 W Lon

At top prod interval reported below NWNW 671FNL 544FWL 39.99788 N Lat, 109.33939 W Lon

At total depth NWNW 671FNL 544FWL 39.99788 N Lat, 109.33939 W Lon

10. Field and Pool, or Exploratory NATURAL BUTTES/MESAVERDE

11. Sec., T., R., M., or Block and Survey or Area Sec 33 T9S R23E Mer SLB

12. County or Parish UINTAH

13. State UT

14. Date Spudded 07/21/2008

15. Date T.D. Reached 08/24/2008

16. Date Completed ☐ D & A ☒ Ready to Prod. 09/26/2008

17. Elevations (DF, KB, RT, GL)* 5258 GL

18. Total Depth: MD 8830 TVD

19. Plug Back T.D.: MD 8781 TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR, Temp, Press

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0	0	2336		1109		0	
7.875	4.500 N-80	11.6	0	8827		1770		1150	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7270							

25. Producing Intervals

26. Perforation Record 6494

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	MESAVERDE	6494	8561	8400 TO 8561		3	
B)				8166 TO 8355		3	
C)				7867 TO 8113		3	
D)				7647 TO 7819		3	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8400 TO 8561	37,948 GALS GELLED WATER & 99,500# 20/40 SAND
8166 TO 8355	25,709 GALS GELLED WATER & 70,900# 20/40 SAND
7867 TO 8113	23,743 GALS GELLED WATER & 57,600# 20/40 SAND
7647 TO 7819	38,212 GALS GELLED WATER & 107,400# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/26/2008	10/06/2008	24	→	25.0	686.0	110.0			FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
12/64"	1300 SI	1750.0	→	25	686	110		PGW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

RECEIVED
OCT 30 2008
DIV. OF OIL, GAS & MINING

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #64232 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	6494	8561		GREEN RIVER	1546
				MAHOGANY	2148
				UTELAND BUTTE	4290
				WASATCH	4403
				CHAPITA WELLS	4958
				BUCK CANYON	5628
				PRICE RIVER	6457
				MIDDLE PRICE RIVER	7322

32. Additional remarks (include plugging procedure):
Please see the attached sheet for detailed perforation and additional formation marker information.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #64232 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal

Name *(please print)* MARY A. MAESTAS Title REGULATORY ASSISTANT

Signature (Electronic Submission) Date 10/29/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Chapita Wells Unit 958-33 - ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7470-7599	3/spf
7194-7415	3/spf
6996-7143	3/spf
6694-6932	3/spf
6494-6639	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7470-7599	51,680 GALS GELLED WATER & 162,400# 20/40 SAND
7194-7415	34,138 GALS GELLED WATER & 99,800# 20/40 SAND
6996-7143	29,548 GALS GELLED WATER & 82,900# 20/40 SAND
6694-6932	45,539 GALS GELLED WATER & 141,300# 20/40 SAND
6494-6639	38,764 GALS GELLED WATER & 117,075# 20/40 SAND

Perforated the Lower Price River from 8400-01', 8408-09', 8417-18', 8426-27', 8439-40', 8445-46', 8461-62', 8488-89', 8495-96', 8500-01', 8550-51', 8560-61' w/ 3 spf.

Perforated the Lower Price River from 8166-68', 8203-04', 8222-23', 8230-32', 8244-45', 8280-81', 8305-06', 8313-14', 8346-47', 8354-55' w/ 3 spf.

Perforated the Middle Price River from 7867-68', 7877-78', 7905-07', 7968-69', 8022-24', 8047-48', 8054-55', 8078-79', 8100-01', 8112-13' w/ 3 spf.

Perforated the Middle Price River from 7647-48', 7669-70', 7675-76', 7689-90', 7746-47', 7755-57', 7781-82', 7788-89', 7806-07', 7814-15', 7818-19' w/ 3 spf.

Perforated the Middle Price River from 7470-71', 7480-81', 7487-88', 7499-7500', 7505-06', 7512-13', 7529-30', 7542-43', 7564-65', 7578-79', 7586-87', 7598-99' w/ 3 spf.

Perforated the Upper/Middle Price River from 7194-95', 7200-01', 7227-28', 7262-63', 7298-99', 7302-03', 7311-12', 7352-53', 7356-57', 7368-69', 7398-99', 7414-15' w/ 3 spf.

Perforated the Upper Price River from 6996-97', 7001-02', 7008-09', 7012-13', 7074-75', 7098-99', 7115-16', 7119-20', 7128-29', 7133-34', 7138-39', 7142-43' w/ 3 spf.

Perforated the Upper Price River from 6694-95', 6716-17', 6725-26', 6759-60', 6771-72', 6784-85', 6805-06', 6836-37', 6851-52', 6882-83', 6921-22', 6931-32' w/ 3 spf.

Perforated the Upper Price River from 6494-95', 6502-03', 6513-14', 6531-32', 6544-45', 6577-78', 6598-99', 6611-12', 6616-17', 6621-22', 6627-28', 6638-39' w/ 3 spf.

32. FORMATION (LOG) MARKERS

Lower Price River	8117
Sego	8630

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 7

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well name and number: CWU 958-33

API number: 4304739619

Well Location: QQ NWNW Section 33 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078 Phone: (435) 781-9111

Drilling contractor: CRAIGS ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84035 Phone: (435) 781-1366

Water encountered (attach additional pages as needed):

DEPTH		VOLUME	QUALITY
FROM	TO	(FLOW RATE OR HEAD)	(FRESH OR SALTY)
		NO WATER	FLUID DRILLED HOLE

Formation tops: (Top to Bottom)

1 _____ 2 _____ 3 _____

4 _____ 5 _____ 6 _____

7 _____ 8 _____ 9 _____

10 _____ 11 _____ 12 _____

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas TITLE Regulatory Assistant

SIGNATURE Mary A. Maestas DATE 10/29/2008

(5/2000)